



Engineering Flow Solutions

Pumps for Oil & Gas Upstream Applications

API 610 / ISO 13709:2009



Upstream







ONSHORE

The world's main oil & gas deposits are located onshore. As fields with easy accessible oil being depleted, oil production has been shifting to the more remote areas with very challenging climate and environment conditions setting up higher requirements to the pumping equipment.

HMS Group offers the extensive range of pumps for of oil production, infield transportation and processing.

BY DESIGN:

- overhung
- horizontal
- vertical
- submersible

BY APPLICATION:

- water injection systems
- process pumps
- auxiliary processes and systems
- drainage

The pumps comply with API 610.

OFFSHORE

Safety and reliability requirements, applied to the pumps operated at the sea platforms, are extremely high as the offshore production and processing are technologically sophisticated processes claimed as serious risks to environment.

On the offshore fields in extreme temperatures the pumps made by the HMS Group provide optimal performance and maximal safety of the processes.

HMS Group offers a wide range of pumps compliant with API 610 for offshore oil production:

- pumps for sea/produced water intake and handling
- process pumps for oil, gas and water handling, multiphase pumps
- high pressure injection pumps
- pumps for auxiliary processes and systems, including firefighting

Pumps for offshore platforms and vessels comply with appropriate NORSOK standards on materials and testing as well as pass the certification at the Russian Maritime Register of Shipping in accordance with 6.5.3 form.

API 610 STANDARD

Centrifugal Pumps for Petroleum, Petrochemical and Natural Gas Industries

High requirements to the pumps design and operating parameters are set by the system of standards and recommendations of the American Petroleum Institute (API).

HMS Group develops and manufactures a full range of pumps compliant with API 610. The pumps are offered in standard design and tailored in accordance with customer requirements. API 610 Standard is identical to ISO 13709:2009 one.

API 610 standard sets requirements to the centrifugal pumps regarding their reliability, safety, service & upgrade procedures as well as increase of the overall operational efficiency of the pumping system.

KEY BENEFITS & ADVANTAGES OF API 610 PUMPS

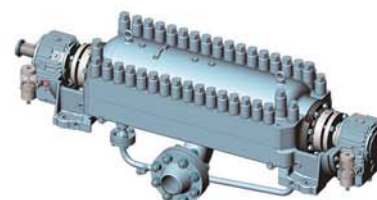
- Long service life: at least 20 years with at least 3 years of uninterrupted operation
- High pressure casing: minimum rated pressure of 4 000 kPa (40 bar) (600 psi) at 38 °C (100 °F)
- Closed type cast impeller and high rigidity shaft
- Shaft sealing according to API 682
- Flanges according to DIN/ANSI/ISO
- Shaft run-out limited by 0.025 mm
- Replaceable wear rings to reduce wear of casing and axial running clearances
- Vibration limit up to 3.0 mm/s in BEP, up to 3.9 mm/s in the rest of the operating range
- Dynamic balancing of impellers:
 - Single-/two-stage pumps: to ISO 1940-1 grade G1
 - Multistage pumps: flow part – ISO 1940-1 grade G1, rotor – ISO 1940-1 grade G2.5
- Long-life bearings: at least 25000 hours with continuous operation at rated conditions
- Standardized baseplates for the maximal alignment of the pump and drive shafts, as well as for increased reliability of the whole pumping unit. Drain rims to catch and keep all leakage within the baseplate
- Stringent requirements to hydraulic test: pressure shall exceed the maximum admissible working pressure (MAWP) by 1.5



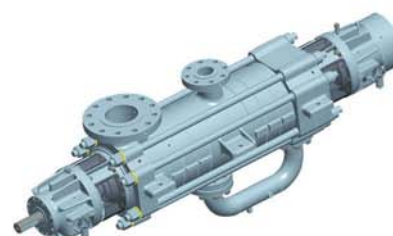
OH1,
OH2



BB2



BB3



BB4



BB5



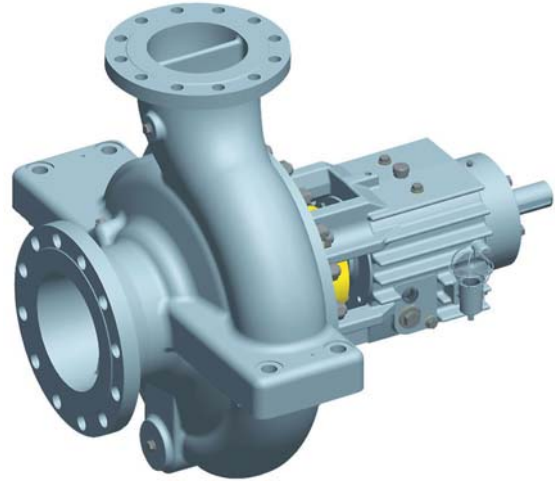
VS6

OVERHUNG SINGLE STAGE RADIALLY SPLIT PUMPS**OH1, OH2****KRH, KRHA, KRHL / KRPO, KRP / KRPH, NK****APPLICATION**

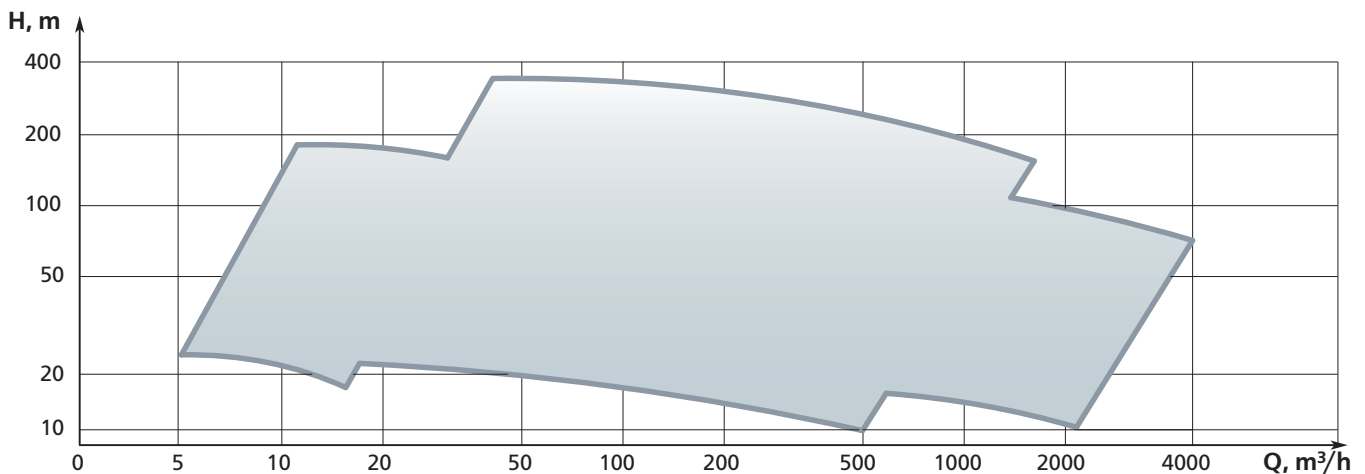
- Handling of crude oil, oil products and liquefied gases in upstream processes including offshore
- Pressure boosting
- Water supply (sea and produced water)
- Fuel gas purification

DESIGN FEATURES

- Flanges according to DIN/ANSI/ISO
- Mechanical seals according to API 682
- Optional inducer for lower NPSHa
- Interchangeable impellers for different capacities



■ $Q = 10 \dots 2400 \text{ m}^3/\text{h}$ ■ $H = 5 \dots 350 \text{ m}$ ■ $T = \text{up to } 450 \text{ }^\circ\text{C}$



Project	Parameters	Features and Application
Edvard Grieg Customer: Lundin Petroleum Main supplier: Aker Solutions Norway, 2013	$Q = 27.8 \text{ m}^3/\text{h}$ $H = 52 \text{ m}$ $P = 9.5 \text{ kW}$	KRH-50/350-618/CN pumps Application: LDIHP Flare KO Drum Pumps (water & oil) Material: super duplex (25% CR) NORSOK compliance (material and test)
Valemon Platform Customer: Statoil Main supplier: Technip Norway, 2012	$Q = 220 \text{ m}^3/\text{h}$ $H = 31 \text{ m}$ $P = 26 \text{ kW}$	KRH-150/350-618/CN pumps Application: seawater booster pump Material: super duplex (25% CR) NORSOK compliance (material and test)
Cendor FPSO Customer: MMHE Main supplier: Petrofac Malaysia 2012	$Q = 265 \text{ m}^3/\text{h}$ $H = 100.7 \text{ m}$ $P = 100 \text{ kW}$	KRHA-150/500-709/CN pumps Application: seawater injection booster pumps Material: super duplex (25% CR)
Leninogorskneft oil & gas production facility Customer: Tatneft Russia, 2012	$Q = 200 \text{ m}^3/\text{h}$ $H = 120 \text{ m}$ $P = 45 \text{ kW}$	1HK 200/120-120 pumps Application: crude oil, oil products pumps for tank farms Material: carbon steel

SINGLE-/ TWO-STAGE DOUBLE SUCTION RADIALLY SPLIT PUMPS

BB2

ZPR, KGR / KGRD

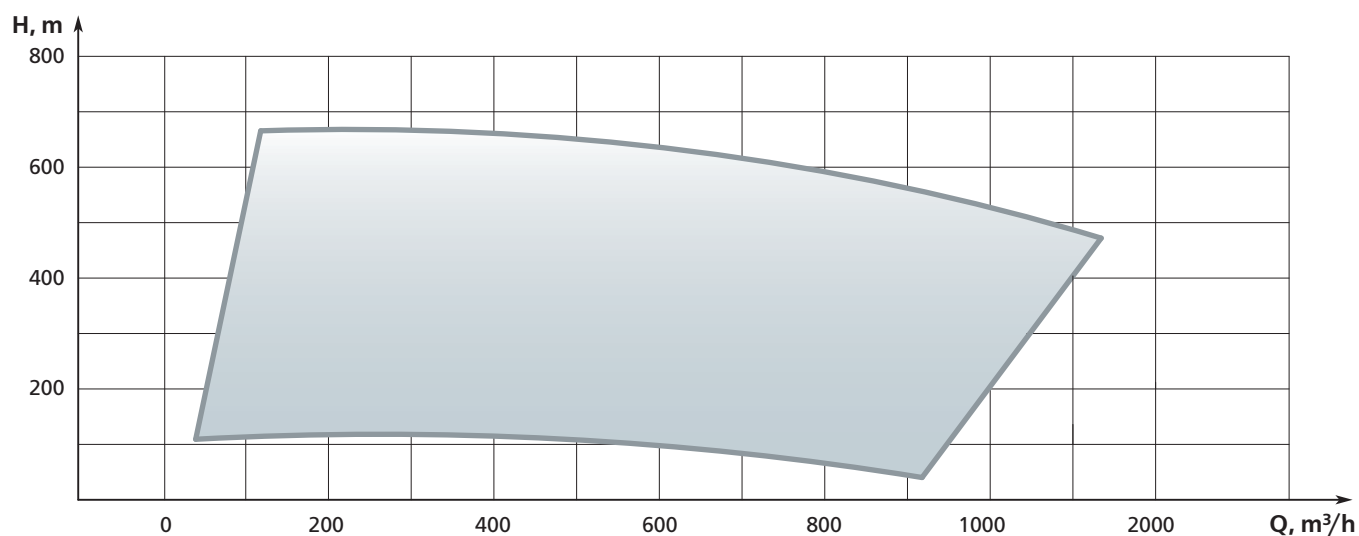
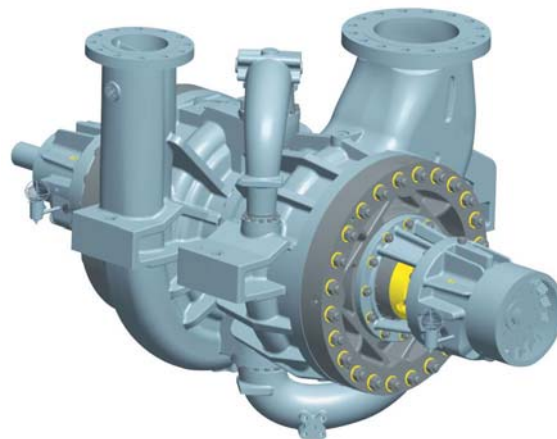
APPLICATION

- Handling of crude oil, oil products and liquefied gases in upstream processes, including offshore
- Pressure boosting
- Gas and gas condensate processing
- Fuel gas purification
- Water supply (sea and produced water)

DESIGN FEATURES

- Flanges according to DIN/ANSI/ISO
- Seals according to API 682
- Back-to-Back impellers

■ $Q = 100 \dots 950 \text{ m}^3/\text{h}$ ■ $H = 50 \dots 640 \text{ m}$ ■ $T = \text{up to } 400 \text{ }^\circ\text{C}$



Project	Parameters	Features and Application
Edvard Grieg Customer: Lundin Petroleum Main supplier: Siemens Oil&Gas Norway, 2013	$Q = 389 \text{ m}^3/\text{h}$ $H = 337 \text{ m}$ $P = 528 \text{ kW}$	ZPR-150/400 pumps Application: SRU feed pumps Deaerated Seawater Material: super duplex (25% CR) NORSOK compliance (material and test)
OSX-3 FPSO Customer: MODEC Main supplier: Aker Solutions Brazil, 2012	$Q = 739.7 \text{ m}^3/\text{h}$ $H = 349.1 \text{ m}$ $P = 914 \text{ kW}$	KGRD-200/660-508/CN pumps Application: SRU feed pumps Deaerated Seawater Material: super duplex (25% CR) NORSOK compliance (material and test)
Gudrun Platform Customer: Statoil Main supplier: AIBEL Norway, 2011	$Q = 167 \text{ m}^3/\text{h}$ $H = 70.4 \text{ m}$ $P = 24 \text{ kW}$	ZPR-150/400 pumps Application: Wet Gas recycling pumps (Hydrocarbon condensate) Material: super duplex (25% CR) NORSOK compliance (material and test)

MULTISTAGE AXIALLY SPLIT PUMPS

BB3

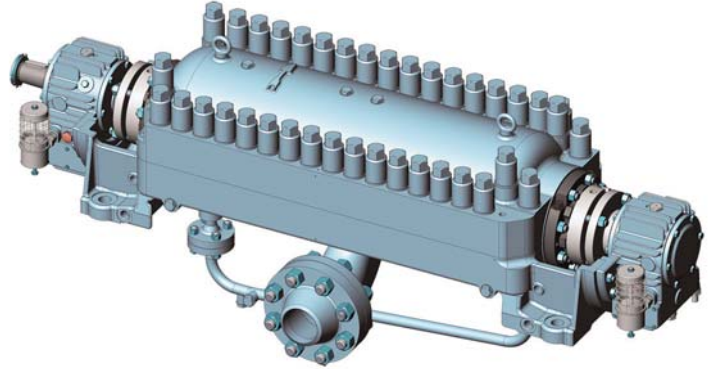
ZMP, NPS

APPLICATION

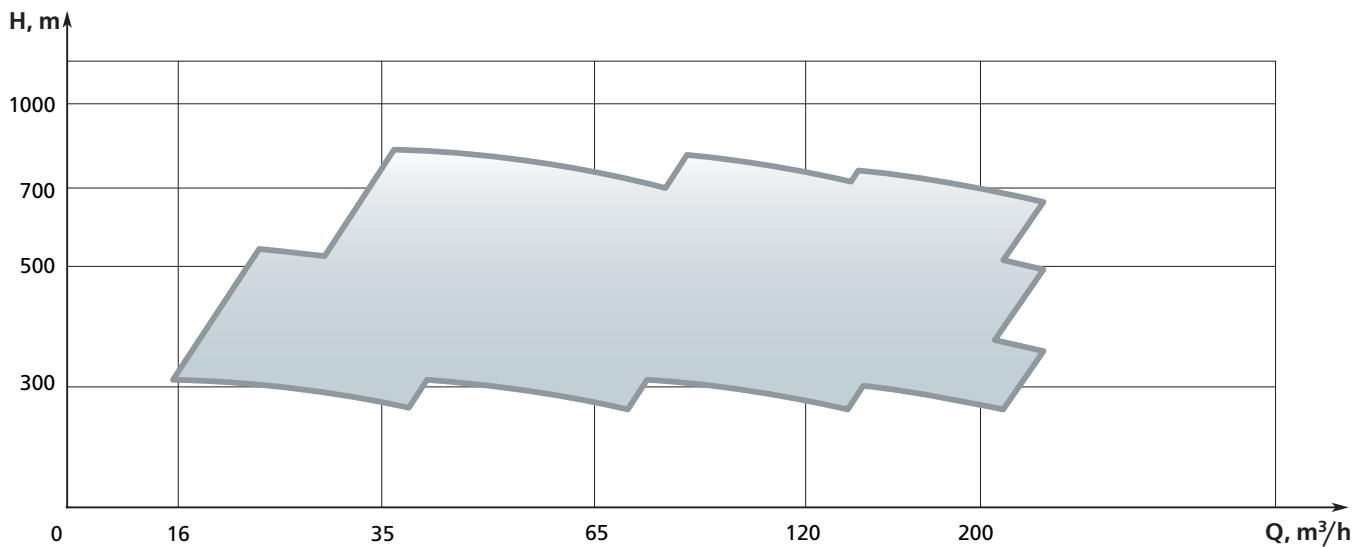
- Handling of crude oil, oil products and liquefied gases in upstream processes, including offshore
- Water supply (sea and produced water)
- Fuel gas purification

DESIGN FEATURES

- Flanges according to DIN/ANSI/ISO
- Seals according to API 682
- Interchangeable impellers for different capacities



■ $Q = 20 \dots 240 \text{ m}^3/\text{h}$ ■ $H = 350 \dots 800 \text{ m}$ ■ $T = \text{up to } 400 \text{ }^\circ\text{C}$



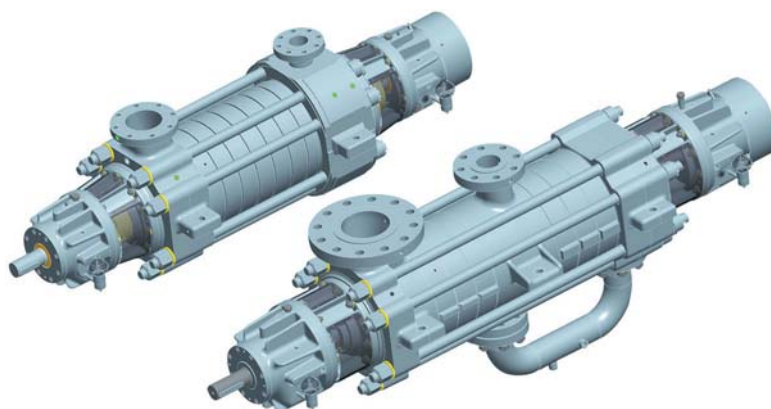
Project	Parameters	Features and Application
Makariel FWKO Customer: Lukoil Russia, 2011	$Q = 120 \text{ m}^3/\text{h}$ $H = 750 \text{ m}$ $P = 400 \text{ kW}$	2NPS 120/65-750 pumps Application: handling of produced water Material: CR 12% steel

MULTISTAGE RADIALLY SPLIT PUMPS

BB4
GH, GMHD, HP, GP, HM, CNS, CNSp, CNSz

APPLICATION

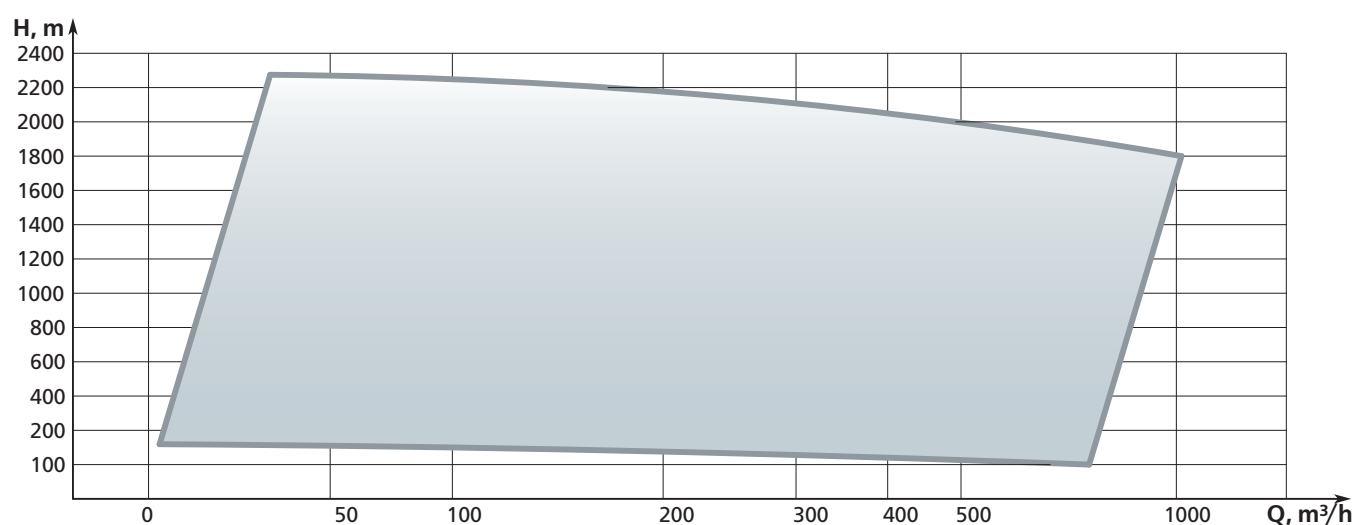
- Handling of crude oil, oil products and liquefied gases in upstream processes, including offshore
- Pre-processing of crude oil and gas
- Hot oil injection systems
- Water injection systems (produced & sea water)
- Fuel gas purification



DESIGN FEATURES

- Flanges according to DIN/ANSI/ISO
- Seals according to API 682
- Interchangeable impellers for different capacities
- Back-to-Back or Inline impellers
- Double suction impellers or inducer at the first stage (optional) for lower NPSHa

■ $Q = 30 \dots 1000 \text{ m}^3/\text{h}$ ■ $H = 400 \dots 2600 \text{ m}$ ■ $T = \text{up to } 200 \text{ }^\circ\text{C}$



Project	Parameters	Features and Application
Vankor field Central production facility Customer: Rosneft, Russia, 2012	$Q = 163.9 \text{ m}^3/\text{h}$ $H = 256.6 \text{ m}$ $P = 450 \text{ kW}$	NM 180-500 pumps Application: handling of produced water Material: CR 12% steel
Sever FWKO, Vankor field Customer: Rosneft Russia, 2012	$Q = 567 \text{ m}^3/\text{h}$ $H = 2000 \text{ m}$ $P = 5000 \text{ kW}$	CNS 500-1900 pumps Application: water injection pumps (produced water) Material: alloy steel
Jubilee FPSO Customer: Tullow/MODEC Main supplier: Aker Solutions Ghana, 2009	$Q = 536 \text{ m}^3/\text{h}$ $H = 335 \text{ m}$ $P = 677 \text{ kW}$	GMHD-200B/1+3 pumps Application: SRU-Feed-Pumps (Deaerated Seawater) Material: duplex (25% CR) NORSOK compliance (material and test)
Smart 1 FPSO Customer: Reliance Industries Main supplier: AKER KVAERNER India, 2007	$Q = 200 \text{ m}^3/\text{h}$ $H = 1076 \text{ m}$ $P = 682 \text{ kW}$	GPC-100/6 pumps Application: high pressure pumps for crude oil injection Material: alloy steel Features: back-to-back impellers Ambient temperature resistance: $-20 \text{ }^\circ\text{C} \dots +40 \text{ }^\circ\text{C}$

BARREL MULTISTAGE RADially SPLIT PUMPS

BB5

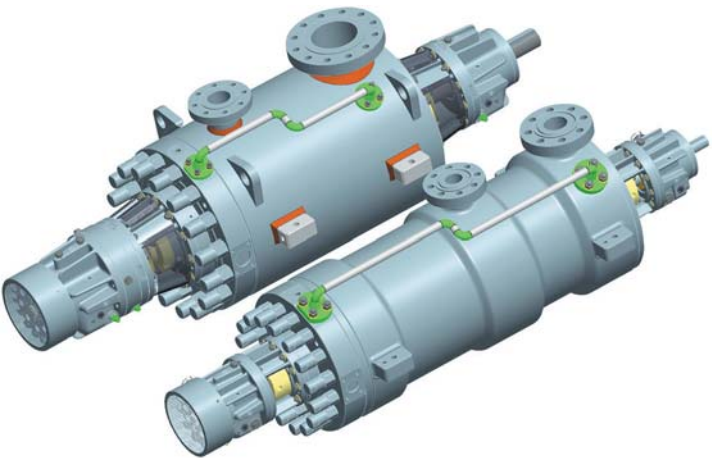
TL, TG, NM

APPLICATION

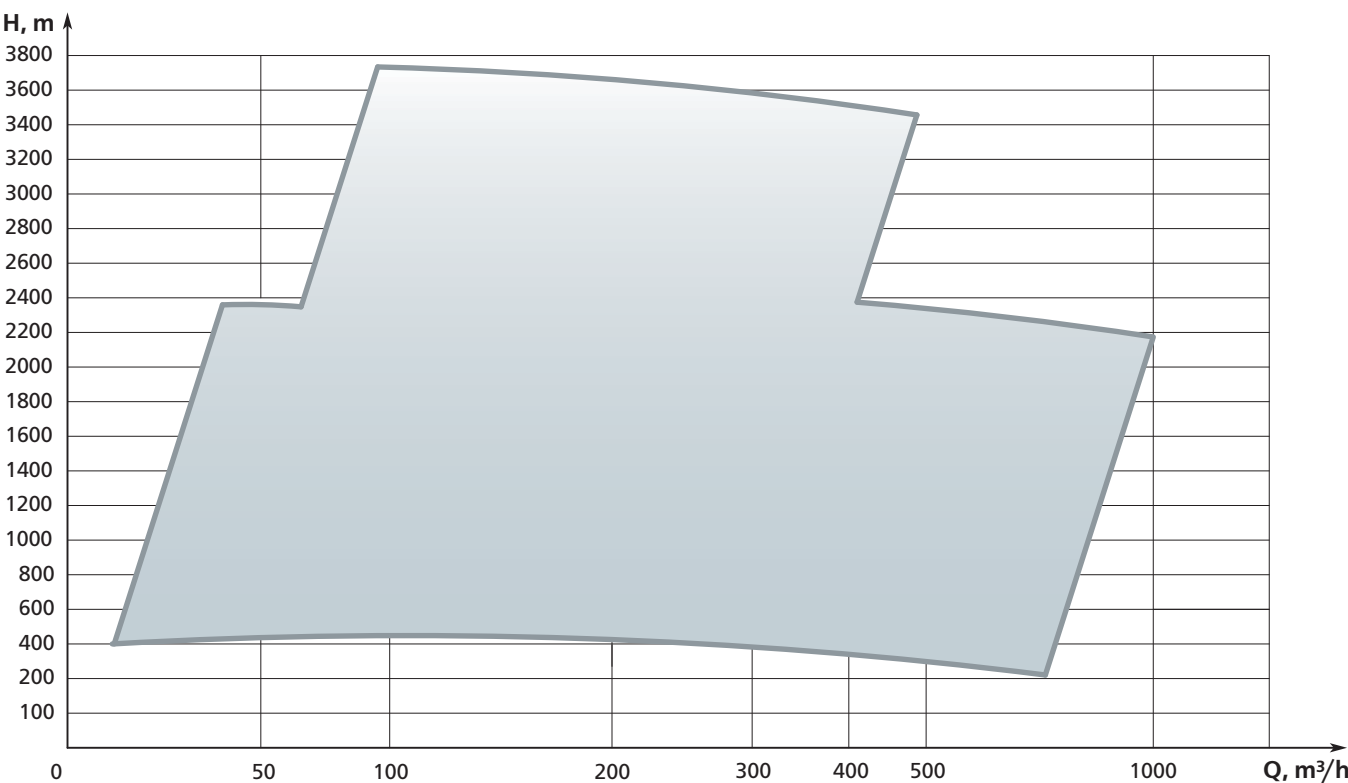
- Handling of crude oil, oil products and liquefied gases in upstream processes, including offshore
- Water Injection systems (produced & sea water)
- Hot oil injection systems

DESIGN FEATURES

- Flanges according to DIN/ANSI/ISO
- Pump dismantling without separating from pipeline
- Seals according to API 682
- Back-to-Back or Inline impellers
- Double suction impeller or inducer at the first stage (optional) for lower NPSHa



■ Q = up to 800 m³/h ■ H = up to 3700 m ■ T = up to 450 °C



Project	Parameters	Features and Application
Gudrun Platform Customer: Statoil Main supplier: AIBEL Norway, 2012	Q = 40 m³/h H = 1315 m P = 234 kW	TGC-50B/14-708/CN pumps Application: Sand Jetting Water Pump (Fresh-/Produced Water) Material: duplex (22% CR) Features: back-to-back impellers NORSOK compliance (material and test)

VERTICALLY SUSPENDED SEMISUBMERSIBLE SINGLE / DOUBLE CASING MULTISTAGE PUMPS WITH DIFFUSERS

VS1, VS6

HPTV, GSTV / GLKV, HPVX, NPV, NV-M

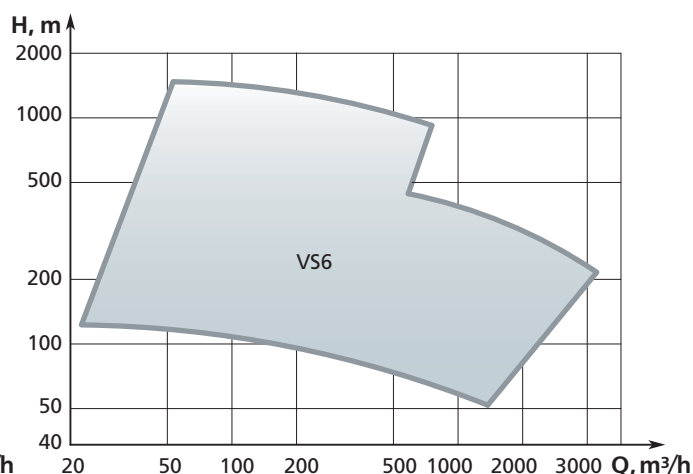
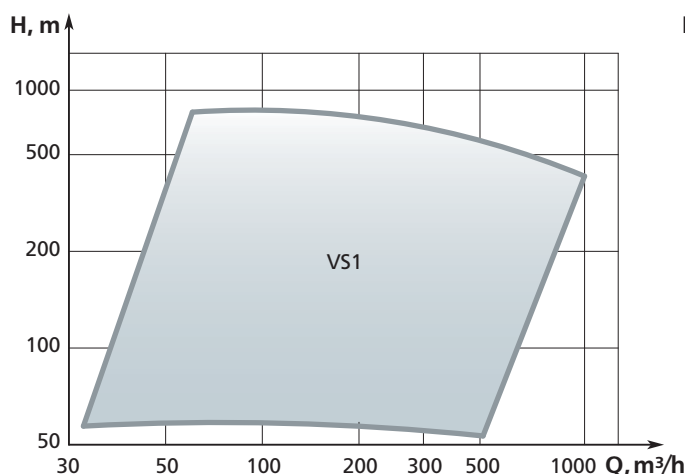
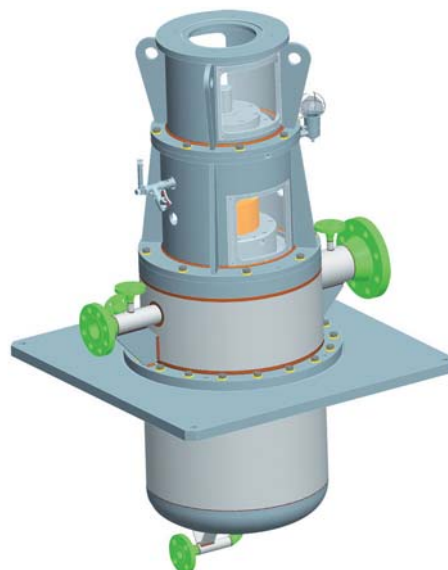
APPLICATION

- Transportation of crude oil, oil products and liquefied gases
- Pressure boosting

DESIGN FEATURES

- Flanges according to DIN/ANSI/ISO
- Seals according to API 682
- Single/double suction impellers
- Double suction impeller or inducer in the first stage (optional) for lower NPSHa)

■ Q = up to 3000 m³/h ■ H = up to 1400 m ■ T = up to 300 °C



Project	Parameters	Features and Application
Troll A Platform Customer: Statoil Main supplier: AIBEL Norway, 2013	Q = 350 m ³ /h H = 177.5 m P = 240 kW	HPTV-150/2-618/CN pumps Application: Chlorinated Seawater Utility Pump Material: superduplex (25% CR) NORSOK compliance (material and test)
Valemon Platform Customer: Statoil Main supplier: Technip Malaysia, 2012	Q = 15 m ³ /h H = 40.5 m P = 3.7 kW	GMV-40/2-618/CN-2330 pumps Application: Hazardous Open Drain Transfer Pump (Oily Water) Material: duplex (22% CR) NORSOK compliance (material and test)
EKOFISK Platform Customer: Conoco Phillips Main supplier: Aker Solutions Norway, 2012	Q = 50 m ³ /h H = 201 m P = 42 kW	HPTV-80C/7-708/CN-1300 pumps Application: Flare K.O. Pumps Material: duplex (22% CR) NORSOK compliance (welding, test and fabrication)
Degassing Station, Tuba field Customer: Lukoil Overseas Main supplier: VN-Pumpen GmbH Iraq, 2012	Q = 350 m ³ /h H = 76.7 m P = 99.4 kW	GLKV-150C/3-508/CN pumps Application: Crude Oil Transfer Pump Material: 12 % CR (C6) steel

MATERIAL CLASS SELECTION FOR PUMP PARTS ACCORDING TO API 610 11TH ED.

Pump parts	Materials classes						
	I-1	I-2	S-1	S-3	S-4	S-5	S-6
Casing	Cast iron	Cast iron	Carbon steel	Carbon steel	Carbon steel	Carbon steel	Carbon steel
Inner casing parts	Cast iron	Bronze	Cast iron	Ni-Resist	Cast iron	Carbon steel	12 % CR
Shaft	Carbon steel	Carbon steel	Carbon steel	Carbon steel	Carbon steel	AISI 4140	AISI 4140
Impeller	Cast iron	Bronze	Cast iron	Ni-Resist	Carbon steel	Carbon steel	12 % CR

Pump parts	Materials classes						
	S-8	S-9	C-6	A-7	A-8	D-1	D-2
Casing	Carbon steel	Carbon steel	12 % CR	AUS	316 AUS	Duplex	Super Duplex
Inner casing parts	316 AUS	Ni-Cu alloy	12 % CR	AUS	316 AUS	Duplex	Super Duplex
Shaft	316 AUS	Ni-Cu alloy	12 % CR	AUS	316 AUS	Duplex	Super Duplex
Impeller	316 AUS	Ni-Cu alloy	12 % CR	AUS	316 AUS	Duplex	Super Duplex

SCOPE OF SUPPLY

- **Pump** according to API 610
- **Drive:** electric motor from SIEMENS, ABB, ELSIB and other manufacturers
- **Bearings** from the leading manufacturers
- **Shaft sealing:** stuffing box, single and double mechanical seals from John Crane, EagleBurgmann, Aesseal, TREM
- **Sensors,** auxiliary systems
- **Optional:** fluid couplings and frequency invertors from Voith, ABB, Siemens and other manufacturers

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